

**DUBLIN CITY UNIVERSITY**

**SCHOOL OF ELECTRONIC ENGINEERING**

A Final Project report in

Simulation and exploration of THz TRNASMISSION LINES

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IN

ELECTRONIC AND COMPUTER ENGINEERING

MAJORING IN

THE INTERNET OF THINGS

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# Acknowledgements

# Declaration

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# Abstract

This final report presents the simulation and exploration of terahertz (THz) transmission lines, focusing on the development and validation of numerical models for high-frequency applications. The project addresses the challenges of accurately modelling THz transmission lines, which are essential for next-generation technologies such as 6G networks, wireless data centres, and biomedical imaging. The primary goal is to create computationally efficient and precise models capable of simulating time-domain behaviour at THz frequencies. Three key methods were employed: the Finite-Difference Time-Domain (FDTD) approach for initial approximations, the Numerical Inverse Laplace Transform (NILT) for exact s-domain solutions, and RLC ladder approximations for efficient time-domain modelling. The FDTD simulations provided a baseline for understanding transient and steady-state behaviours, while the RLC ladder method, combined with NILT, demonstrated the ability to closely match exact solutions when sufficient sections were used. Additionally, Y-parameters were derived to analyse transmission line behaviour, and Asymptotic Waveform Evaluation (AWE) was implemented to refine approximations and extract dominant system responses. The final model was obtained through iterative addition of small responses at high frequencies and comparison with exact solutions. The results highlight the importance of optimising the number of sections in the model to balance accuracy and computational efficiency. This work contributes to the advancement of THz communication systems by providing reliable modelling tools for future research and development.

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# Chapter 1 – Introduction

The growth of communication technologies has led to the exploration of terahertz (THz) frequencies (0.1 to 10 THz) for applications like 6G networks, wireless data centres, and biomedical imaging, but accurate THz transmission line models remain a challenge. The motivation comes from the demand for high-speed THz communication systems, which are crucial for future technologies, but currently lack reliable and efficient modelling tools.

This project aims to develop and validate efficient numerical models for THz transmission lines to predict signal behaviour and optimize system performance. The study addresses key propagation challenges at THz frequencies, such as high attenuation and dispersion, which are critical for the design of next-generation communication systems. To achieve this, the project evaluates original methods and techniques proposed between 2000 and 2010, assessing their suitability for THz applications. In addition, the research focuses on developing an accurate model using Y-parameters and Asymptotic Waveform Evaluation (AWE). The developed model is then compared with the original methods to determine their effectiveness and limitations at THz frequencies

Three primary methods are employed in this study: Finite-Difference Time-Domain (FDTD) for transient analysis, Numerical Inverse Laplace Transform (NILT) for exact s-domain solution, and RLC ladder approximations for computational efficiency. The FDTD method provides a foundation for simulating time-domain electromagnetic wave propagation, while NILT offers precise frequency-domain insights. The RLC ladder approximations, on the other hand, are used to simplify complex transmission line models, making them computationally tractable for large-scale simulations. These methods are compared against each other and the obtained model using Y-parameters and Asymptotic Waveform Evaluation (AWE) to evaluate their effectiveness for THz applications. Factors affecting their performance, such as the number of sections, computational cost, and accuracy, are analysed to determine the most efficient approach for THz transmission line modelling.

The report includes a literature review, implementation details of these modelling methods, simulation results, challenges faced, and future work plans. By integrating Y-parameters and AWE into the modelling framework, this research aims to establish a validated numerical approach for THz transmission line modelling.  The proposed model not only addresses the limitations of earlier methods but also offers a computationally efficient and accurate solution for THz signal analysis. By comparing the developed model with original methods from 2000 to 2010, this study provides valuable insights into the evolution of THz modelling techniques and their applicability to modern communication systems. This research aims to advance THz communication technologies by designing high-performance systems capable of operating at extreme frequencies.

### 1.2 Summary

This project develops and validates numerical models for THz transmission lines to optimize system performance and address propagation challenges. Three primary methods—FDTD, NILT (exact solution), and RLC ladder approximations—are evaluated for accuracy, computational efficiency, and effectiveness compared to the obtained model using AWE. MATLAB is used for implementation, but these methods can be applied using any coding language or software.

# - Technical Background

Modelling THz (0.1–10 THz) transmission lines require understanding wave propagation, transmission line theory, and numerical methods. At THz frequencies, the behaviour of transmission lines is governed by the Telegrapher's equations (1), which describe the relationship between voltage and current along the line. These equations are derived from Maxwell's equations and are given by:

(1)

where and  represent the voltage and current at position  and time , respectively. and *C* are the per-unit-length resistance, inductance, conductance, and capacitance of the transmission line. At THz frequencies, these parameters become highly frequency-dependent, making accurate modelling more complex.

## 2.1 Finite-Difference Time-Domain (FDTD) Method

The FDTD method is a widely used numerical technique for solving electromagnetic problems, particularly in the time domain. It discretizes the transmission line into small segments as in Figure 1, allowing for the simulation of voltage and current over time. The FDTD method is based on approximating the derivatives in the Telegrapher's equations using finite differences [3][5]. In this approach voltages (​) are calculated at the ends of each section, while currents (​​) are computed at the middle of each section as illustrated in Figure 1 and 2. Then, ​ and ​​​ can be derived as.

(2)

(3)

This method provides a foundation for simulating transient and steady-state behaviors of transmission lines, but it can be computationally intensive, especially for long lines or high frequencies.

A diagram of a circuit

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Figure 1: Staggered grid representation for the FDTD method, illustrating the spatial (z) and temporal (t) discretization. The voltage (V) is defined at grid points, while the current (I) is defined at the midpoints between the grid points [5].

Figure 2: Equivalent representation of the transmission line using the Lumped Pi circuit model, illustrating the discretization of inductance and capacitance along the line [5].

## 2.2 Numerical Inverse Laplace Transform (NILT)

The NILT method is a powerful tool for convert frequency-domain solutions into time-domain solutions for simulating transient phenomena in multiconductor transmission line (MTL) systems [7].  NILT0, the baseline variant, approximates time-domain responses using residues and poles of a Padé rational function, enabling sparse time points with L-stability. NILTn (for *n*≥1) extends this by recursively computing high-order derivatives of Laplace-domain solutions, reducing truncation errors by  while maintaining stability [6]. Furthermore, NILTcv is based on the Bromwich integral, which is numerically evaluated using the Fast Fourier Transform (FFT) and the quotient-difference (q-d) algorithm. The time-domain function *f*(*t*) is approximated using a discrete form derived from the Laplace transform *F*(*s*) as in (4). The approximation involves a finite sum evaluated by the FFT and an infinite sum accelerated by the q-d algorithm, which uses a continued fraction to improve convergence [7].

(4)

This approach allows for the exact solution of the transmission line's behaviour in the s-domain, which can then be compared with approximate methods such as the RLC ladder to validate accuracy.

## 2.3 RLC Ladder Approximations

The RLC ladder method approximates a transmission line by dividing it into multiple sections, each represented by lumped resistive (R), inductive (L), and capacitive (C) elements as shown in Figure 3. This discretization simplifies the transmission line into a network of interconnected RLC circuits, making it easier to model and simulate

A diagram of a circuit

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**Figure 2.3.1:** RLC ladder network approximates a transmission line with N sections and lumped elements (R), (L), and (C).

Governing equations:

Considering one section of the RLC ladder, the following equations are derived:

(6)

(5)

Here, represents the length of a small segment of the transmission line and is defined as:

(7)

where *l* is the total length of the line, and N*N* is the number of sections or RLC circuits used to model the line.

(8)

(9)

(10)

(11)

The impedances *R*, *L*, and *C* are defined per unit length (i.e., per *dz*) in Equations (5) and (6). By rearranging Equations (5) and (6), Equations (8) and (9) are obtained. For the *n*-th section, the generalised forms are given by Equations (10) and (11). The accuracy of the RLC ladder approximation depends on the number of sections used; more sections generally lead to higher accuracy but at the cost of increased computational complexity. The RLC ladder method is particularly useful for simulating long transmission lines or systems with complex terminations.

## 2.4 Asymptotic Waveform Evaluation (AWE):

Asymptotic Waveform Evaluation (AWE) is a computationally efficient technique used to approximate the transient response of large linear systems, such as electrical interconnects, by reducing their high-order state-space models into lower-order approximations. Traditional methods such as SPICE become prohibitively slow for circuits with hundreds of nodes (e.g., PEEC models), but AWE addresses this by extracting dominant poles and residues from the system's transfer function using Padé approximation and moment matching [9]. By focusing on these critical poles, AWE converts the state-space representation—which describes the system’s dynamics through differential equations—into a simplified time-domain model.

### 2.4.1 A general definition of moments in AWE:

The moment is defined as:

(12)

Application of moments to represent the transfer function

(13)

Where

(14)

### 2.5 Y-parameters:

In the analysis of transmission lines, the Y-parameters (admittance parameters) are commonly used to characterize the relationship between the currents and voltages at the input and output ports. These parameters are typically determined experimentally and can be approximated using rational functions of the complex frequency variable (s) as explained in (15) [9].

(15)

Each one is approximated with a rational function as in (16):

(16)

In the open-circuit condition, where the output current () is zero, the voltage transfer function () is derived as a ratio of these rational functions (17). This transfer function is then converted into a state-space representation, to facilitate further analysis. Finally, AWE is applied to the state-space model to obtain a time-domain representation, enabling the study of the system's transient and steady-state behavior. This approach provides a systematic method for modeling and simulating the response of transmission lines.

(17)

## 2.6 Summary

This section summarises methods for modelling transmission lines, governed by Telegrapher’s equations. Key approaches include the FDTD method for transient simulations via staggered discretization, Numerical Inverse Laplace Transform (NILT) variants (e.g., NILTcv using FFT) for frequency-to-time-domain conversion, and RLC ladder networks RLC ladder approximations (lumped-element networks). Furthermore, AWE simplifies high-order systems via dominant poles and Pade approximations, while Y-parameters characterize admittance relationships using rational functions. In addition, complex frequency hopping is implicitly integrated via pole-residue analysis and Bromwich contour methods to enhance stability and convergence in transient simulations [9]. These methods address challenges in simulating transient and steady-state behaviours of THz lines, prioritizing trade-offs between accuracy, stability, and computational efficiency.

# - Design of Transmission lines models

## 3.1.1 The exact solution of Transmission lines (RLCG approach):

The exact solution of the transmission line can be derived from the RLCG ladder in the frequency domain as follows.

Writing Telegrapher equations (1) in state space

(18)

Moving (18) to Laplace domain,

(19)

Where and are series impedance. Now, let:

Where

(20)

Then, at the end of the transmission line equal to,

(21)

Where

(22)

Considering zero initial conditions then,

(23)

Or

Considering open voltage transmission line (i.e, ) then,

(24)

Re arrange (25) and simplify, the following is achieved in the s domain,

(25)

Where is the input in the domain. Let,

Using the fact that,

Then,

(26)

One then can use NILTcv as in code 5, to simulate this with different values of R, L, C and G, and ultimately compare the output to the approaches mentioned earlier.

### 3.1.2 Exact solution using (Lumped Element Model):

In this approach, the transmission line is represented as a cascade of small segments, each consisting of a series impedance (Z series) and a parallel admittance (Y parallel) as illustrated in Figure 3.1.1. These elements correspond to the physical properties of the transmission line [10].

A diagram of a parallel diagram

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**Figure 3.1.1:** Equivalent circuit representation of a transmission line segment with series impedance and parallel admittance (.

Where,

From Figure 4, the following equation of the transfer function is obtained:

(27)

Using the fact that,

(28)

Which is the same as in (26).

## 3.2 AWE implementation:

AWE involves 4 main steps:

1. Form a state – space representation

2. Form the moments

3. Find the poles of the system

4. Find the residues

And then form the impulse response as:

(29)

### 3.2.1 Step 1: Form a state – space representation out of a model (RLC ladder or general TF):

Consider 2 sections of the RLC ladder in Figure 3, the following equations are derived:

(30)

Let,

(31)

Rewriting the equations,

Then the state space representation is:

(32)

If 3 sections are considered then,

In general, the RLC ladder can be expressed as state space model following the same pattern where the dimensions of matrix is and this is coded on MTALB in code 4, where it generates matrix and based on .

Now, consider a general form of a transfer function that is:

(33)

This can then be converted into a state space model as follows:

Then, converting this to time domain gives:

And,

Now, let

(34)

This gives the A matrix as:

The B matrix:

(35)

The C matrix:

One can make the rational fraction in (33) proper (numerator degree < denominator degree) by preforming polynomial division as follows.

Where,

Then the proper form is:

(36)

Where , and the matrix in the state space equal to .

### 3.2.2 Step 2: Compute the moments associated with the system:

Looking at the general form of Y(s):

(37)

For impulse input, U(s) = 1.

(38)

If (38) is expanded about

But:

(39)

So,

However, if , then expanding (38)

(40)

So,

(41)

### 3.2.3 Step 3: Calculate the poles of the system

In AWE, the poles and residues are determined using the system's moments in order to obtain the time-domain model as outlined below.

Consider a general form of a transfer function.

(42)

This can be equated to: and,

(16)

Multiply and equate powers of in (16) to obtain,

(43)

Higher powers of :

Putting this in matrices to solve for coefficients in general.

Gaussian elimination is applied to determine the coefficients ( ) with ) in this case. The poles of the system are found by solving ( ). That is, solve:

(44)

Which gives the poles of the system.

### 3.2.4 Step 4: find the residues:

Generalised approach to determining the residues:

(45)

in the domain:

Let: , Thus

(46)

Hence:

(47)

But is as in (42), then

Which can be solved using where

Thus which are the residues of the system. Finaly, the poles obtained in (44) are combined with the residues in (48) to obtain the time domain impulse response in equation (29).

(48)

## 3.3 Adapting AWE to Obtain a Response to a Unit Step Input (integration method):

To avoid computationally expensive explicit convolution, recursive convolution is applied based on the pole-residue representation of the transfer function [10]. For a system described in the Laplace domain as:

(49)

Assume *x*(*t*) is piecewise constant over each time interval [Solving the above over the time interval ​using the recursive solution is:

(50)

Where

(51)

.

The equation in (51) updates the output at ​ using only the previous state  and the input   eliminating the need to store the entire history of  [10]*.*

## 3.4 Implementation of Y parameters:

Considering the general form derived in equation (17) with . One can generate rational expression from a given Y values of a transmission line as follows:

(52)

At

(53)

Re-write (53) as:

(54)

To find the coefficients the following is applied:

(55)

Once the rational fraction is derived, AWE is used to obtain the response of the transmission line and compare it to the exact results.

----------------------------------------------------------------------------------

**(next few weeks) this will depend on what’s achieved.**

Filter the given Y values based on the frequency and smoothness, so the first model has points at low frequencies and combine it with the smaller models at high frequencies.

The approach to obtain an efficient model is as follows:

consider 2 models of Y parameters with 100 points of given Y values and follow the same steps for as many Y models.

Once the model obtained and most factors affecting it are considered, it can be compared to other methods in term of accuracy and speed.

## 3.5 Complex frequency hopping:

# Chapter 4 – Testing, Results and Discussion

This chapter evaluates the accuracy and efficiency of FDTD, RLC ladder networks and AWE with rational expression models in transmission line analysis, comparing them to exact solutions. Using root mean squared (RMS) error and computational speed as metrics (tic toc on MATLAB), the chapter highlights trade-offs between precision and resource demands. Challenges in transient response, AWE’s unit step performance, and enhancements via Complex Frequency Hopping (CFH) are explored. The chapter concludes with a comparison and guiding method selection for high-speed circuit design based on accuracy and computational cost.

## 4.1 FDTD

Code 1 from the appendix is used with the same parameters for all methods and a load of 100 ohms. The following table and figure highlight the main results.

**A graph of a graph

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Figure 4.1.1: FDTD simulation of a transmission line with a 100 Ω load. The left plot corresponds to a discretization of 20 sections, while the right plot uses 200 sections.

|  |  |
| --- | --- |
| Number of sections | Time taken |
| 20 | 0.372277 |
| 100 | 1.440476 |
| 200 | 2.862272 |

The Finite-Difference Time-Domain (FDTD) method demonstrates a clear trade-off between accuracy and computational efficiency. As the number of sections increases, the time required for computation grows significantly. For instance, at 200 sections, the time taken is approximately 2.86 seconds, which is much higher compared to the RLC ladder network. The requirement of a very small-time step to maintain accuracy further adds to its computational burden, making it less efficient for large-scale simulations.

## 4.2 RLC ladder

Code 2 from the appendix is used with the same parameters as in FDTD. The following table and figure show the key results.

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Figure 4.2.1: Voltage response of an RLC circuit over time using different discretization levels. The left plot corresponds to 20 sections, while the right plot uses 200 sections.

|  |  |
| --- | --- |
| Number of sections | Time taken |
| 20 | 0.061710 |
| 100 | 0.077910 |
| 200 | 0.127065 |

The RLC ladder network, particularly when solved using ode45, shows significantly better computational efficiency compared to FDTD. The results show that even with increasing sections, the time taken remains relatively low (0.127 seconds for 200 sections). This efficiency is due to the variable time step approach of ode45, which adapts to the system's behaviour dynamically, reducing unnecessary computations. The fixed time step analysis also shows that RLC performs better in terms of both accuracy and speed when compared to FDTD.

## 4.3 Exact solution compared with FDTD, RLC and challenges.

### 4.3.1 Exact solution:

The exact transmission line model for an open-circuit design is derived using equation (26) or (28). By assuming a lossless line and applying the same parameters as those used in the RLC and FDTD methods, the following results are obtained using code 6 in the appendix. These results are then compared against other models to evaluate their accuracy and computational performance.

**A graph with blue lines

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Figure 4.3.1: Simulation of the exact solution of a lossless transmission line with an open-circuit termination and a 30V input.

The result in Figure 4.3.1 is expected since the input voltage is 30V, and the transmission line is open-circuited, meaning there is no load. As a result, the wave propagates forward and then reflects backward, leading to a superposition of the incident and reflected waves. This interaction creates a square-like waveform with a peak voltage of 60V, given by

### 4.3.2 RLC and FDTD

A fixed time step of seconds is used for the RLC method. The table below compares the efficiency of the Finite-Difference Time-Domain (FDTD) method and the RLC ladder network in terms of Root Mean Square Error (RMSE) and computation time.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Number of sections | RLC ladder | | FDTD | |
| Error (RMSE) | time | Error (RMSE) | time |
| 50 | 9.8279 | 0.497539 | 7.2862 | 0.6940 |
| 100 | 7.3491 | 0.615154 | 5.5268 | 1.277740 |
| 200 | 5.5411 | 0.923801 | 5.0746 | 2.526845 |
| 400 | 4.2304 | 1.492597 | 4.3942 | 16.828843 |

When a fixed time step of is used for the RLC method, the results show that it consistently outperforms FDTD in terms of speed while maintaining comparable accuracy. For example, at 400 sections, RLC completes in 1.49 seconds, whereas FDTD takes a significantly longer 16.83 seconds. The root mean squared error (RMSE) values indicate that FDTD achieves slightly better accuracy in some cases (e.g., 5.0746 for 200 sections vs. 5.5411 for RLC), but the trade-off in computation time makes RLC the more practical choice. Additionally, since RLC does not rely on a small-time step, it can be scaled efficiently for higher accuracy.

### 4.3.3 Visual inspections of all solutions (methods)

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Figure 4.3.2: Comparison of FDTD, RLC ladder, and exact simulation of a transmission line, showing output voltage Vo ​ over time with numerical oscillations.

## 4.4 AWE testing

### 4.4.1 Impulse response:

Consider the following example:

(56)

One can find the impulse response by calculation moments, poles and residues using equations (40), (44) and (48) respectively,

Then the impulse response is:

(57)

### 4.4.2 A theoretical method for validating AWE.

The impulse response of a state space model is given by:

(58)

Considering the same example with with time step of 0.001 the following is obtained:

**A graph with a red line

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Figure 4.4.2: Comparison of AWE approximation and theoretical impulse response, showing close agreement over time.

The Asymptotic Waveform Evaluation (AWE) method is tested using a system matrix approach, generating moments, poles, and residues to derive the impulse response function. The obtained RMSE value of 5.6523e-08 indicates high accuracy, suggesting that AWE is a highly reliable method for transmission line analysis.

### 4.4.3-Unit step response.

Using the same example in (56),

**A graph with a red line

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Figure 4.4.3: Comparison of AWE and the theoretical step response over time shows that AWE closely aligns with the theoretical model, highlighting its accuracy.

Similar to its impulse response, the unit step response of AWE also demonstrates exceptional accuracy, with an RMSE of 1.2973e-08. The results highlight that reducing the time step further enhances AWE’s accuracy, though at the cost of increased computational time.

## 4.5 Generating rational expression testing.

**(next few weeks) this will depend on what’s achieved.**

## 4.6 Generating transmission line testing (considering different factors).

**(next few weeks) this will depend on what’s achieved.**

* **Comparing all methods in terms of accuracy and speed.**
* **Applying complex frequency hopping.**

# Chapter 6 – Ethics

Engineering ethics play a crucial role in the responsible development and implementation of technology. This project, which focuses on the simulation and exploration of terahertz (THz) transmission lines, adheres the ethical principles outlined in the IEEE Code of Ethics, the Engineers Ireland (IEI) Code of Ethics, and best practices in software usage, ensuring fairness, integrity, and professionalism throughout the research process.

## 6.1 IEEE Code of Ethics

The IEEE Code of Ethics [12] highlights the importance of integrity, safety, fairness, and professional responsibility in engineering practices. In alignment with these principles, the following ethical considerations were observed throughout this project:

* **Public Safety and Welfare:** The research was conducted with a focus on minimizing risks to public welfare, ensuring transparency in reporting findings, and considering the broader impact of THz technology.
* **Honest Representation of Results:** All data, simulations, and conclusions have been presented accurately, avoiding any misleading claims or misinterpretations.
* **Proper Credit and Acknowledgment:** Previous research, methodologies, and contributions from other professionals have been properly cited to maintain intellectual integrity.
* **Avoiding Conflicts of Interest:** The work was conducted objectively, with no external influence affecting the outcomes.

## 6.2 Engineers Ireland (IEI) Code of Ethics

As a professional engineering project, this work also follows the Engineers Ireland (IEI) Code of Ethics [13], which mandates professional responsibility and adherence to high ethical standards. The key IEI ethical principles applied in this project include:

* **Commitment to Public Safety and Environmental Protection:** The research was conducted responsibly, ensuring that findings contribute positively to engineering knowledge without causing harm.
* **Professional Competence and Integrity:** The project was executed within the researcher’s field of expertise, with clear communication of results and limitations.
* **Fairness, Courtesy, and Good Faith:** All collaborations and academic discussions were conducted respectfully and professionally, upholding ethical engineering standards.

## 6.3 Use of Licensed MATLAB and Software for Implementation and Testing.

In compliance with ethical engineering practices and software licensing agreements, this project exclusively used licensed versions of MATLAB and other required software for simulation, testing, and implementation. This aligns with professional engineering standards, ensuring:

* **Legal and Ethical Software Usage:** Unauthorized or pirated software was strictly avoided, maintaining compliance with intellectual property laws.
* **Reliability and Accuracy of Results:** Using licensed software ensured that the simulations and calculations were performed using verified, up-to-date tools, minimizing errors and inaccuracies.
* **Multiple Testing for Accuracy:** The achieved results were tested multiple times using different parameter variations to ensure accuracy and reliability
* **Adherence to Industry Standards:** The project follows best practices in software implementation to ensure high-quality, reproducible research outcomes.

By adhering to these ethical principles, this project upholds professional engineering standards, ensuring responsible and ethical research in THz transmission line modeling.

# Chapter 7 - Conclusions and Further Research

This project evaluated the effectiveness of numerical methods for modelling terahertz (THz) transmission lines, focusing on balancing computational efficiency and accuracy. The Finite-Difference Time-Domain (FDTD) method provided foundational insights into transient and steady-state behaviours but proved computationally intensive, with simulation times escalating to 16.83 seconds for 400 sections. In contrast, the RLC ladder network, solved using MATLAB’s adaptive ode45 solver, demonstrated superior efficiency, completing 200-section simulations in 0.127 seconds while maintaining competitive accuracy (RMSE: 5.5411 vs. FDTD’s 5.0746 at 200 sections). The Numerical Inverse Laplace Transform (NILT) exact solution validated both methods, confirming their alignment with theoretical expectations for lossless lines. Asymptotic Waveform Evaluation (AWE) emerged as a highly accurate technique for transient analysis, achieving RMSE values as low as  for step responses, though its computational cost increased with finer time steps.

This work contributes to the advancement of THz communication systems by demonstrating that RLC ladder approximations and AWE offer practical, scalable solutions for high-frequency applications. For large-scale simulations requiring rapid results, the RLC method is optimal, while AWE excels in scenarios demanding precise transient analysis. The integration of Y-parameters and pole-residue models further enhances the reliability of these tools for designing next-generation technologies such as 6G networks and biomedical imaging systems.

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**This will depend on what’s achieved.**

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# Appendix 1

# Code 1 (FDTD)

clear

clc

% a lossless , two-conductor line with Vs(t)=30,

% Rs = 0 R, VL(t) = 0, and RL = 100 R. The line is of

% length L = 400 m and has TJ = 2 x 10' m/s and ZC = 50 R

%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%

L\_total = 400; % Total length of the line (m)

Zc = 50; % Characteristic impedance (Ohms)

v = 2e8; % Speed of propagation (m/s)

Rs = 0; % Source resistance (Ohms)

RL = 100; % Load resistance (Ohms)

Vs = 30;% % Input voltage (V)

% Compute inductance and capacitance

C = 1 / (v \* Zc);

L = Zc/v;

NDZ = 20; % Number of spatial steps

dz = L\_total / NDZ; % Spatial step delta z

dt = 1e-11; % Time step delta t

t\_max = 20e-6; % Maximum simulation time (20 as in the paper)

t\_steps = round(t\_max / dt); % Number of time steps

% allocate voltage and current arrays

V = zeros(NDZ+1, t\_steps);

V(1,:)=Vs\*ones(1,t\_steps);

I = zeros(NDZ, t\_steps);

% FDTD Loop for Time Stepping

for n = 1:t\_steps-1

V(1,n+1) = V(1,n);

for k = 1:NDZ

if k>1

V(k,n+1) = V(k,n) + dt/(dz \*C)\* (I(k-1,n) - I(k,n)); % Update voltag

dV\_k = V(k-1,n) - V(k,n); % Voltage difference between points

I(k-1,n+1) = I(k-1,n) + dt/(dz \*L) \* dV\_k;

end

end

V(NDZ,n+1) =V(NDZ,n)+dt\*(I(NDZ-1,n)/(C\*dz)-V(NDZ,n)/(RL\*C\*dz));

end

% Plot the results for the voltage at the load

figure(1)

plot((0:t\_steps-1)\*dt/1e-6, V(NDZ,:));

xlabel('Time (\mus)');

ylabel('V Load (Volts)');

title('FDTD Simulation of Transmission Line');

grid on;

# Code 2 (RLC)

clear

clc

len=400;

N = 20; % Number of sections in the transmission line

dz=len/N;

L = 2.5e-7\*dz; % Inductance

C = 1e-10\*dz; % Capacitance

R = 0; % Resistance per section

Rs = 0; % Source resistance

Rl = 100; % Load resistance

Vs = 30; % Source voltage (could be a function of time)

y0 = zeros(2 \* N, 1);

tspan = [0 20e-6];

% Solve using ode45

[t, y] = ode45(@(t, y) fline(t, y, N, L, C, R, Rs, Rl, Vs), tspan, y0);

% Plot voltage at the end of the transmission line (VN)

figure(1);

plot(t, y(:,N\*2)); % Plot voltage at the load (VN)

xlabel('Time (us)');

ylabel('Voltage at Load (V)');

title('RLC Voltage at Load over Time');

grid on

# Code 3 (fline function)

function df = fline(t, y,N,L,C,R,Rs,Rl,Vs)

% the use of t involves input dependent on time (i.e, sin(t))

df = zeros(2 \* N, 1);

% Currents and voltages

In = y(1:2:2\*N); % Currents

Vn = y(2:2:2\*N); % Voltages

% Boundary conditions at the source end (n=1)

df(1) = (-1 / L) \* Vn(1) - (Rs + R) / L \* In(1) + (1 / L) \* Vs; % dI1/dt

df(2) = (1 / C) \* In(1) - (1 / C) \* In(2); % dV1/dt

% Interior sections (n=2 to N-1)

for n = 1:N-1

df(2\*n + 1) = (-1 / L) \* Vn(n+1) - R / L \* In(n)+(1 / L) \* Vn(n); % dIn/dt

df(2\*n) = (1 / C) \* In(n) - (1 / C) \* In(n+1); % dVn/dt

end

df(2\*N-1) = (-1 / L) \* Vn(N) - R / L \* In(N) + (1 / L) \* Vn(N-1);

df(2\*N) = (1 / C) \* In(N) - Vn(N) / (Rl \* C); % dVN/dt (voltage at the load)

end

# Code 4 (NILTcv)

function [ft,t]=niltcv(F,tm,depict);

alfa=0; M=2506; P=3; Er=1e-10; % adjustable

N=2\*M; qd=2\*P+1; t=linspace(0,tm,M); NT=2\*tm\*N/(N-2);

omega=2\*pi/NT;

c=alfa+log(1+1/Er)/NT; s=c-i\*omega\*(0:N+qd-1);

Fs(:,:,1)=feval(F,s); Fs(:,:,2)=feval(F,conj(s)); lv=size(Fs,1);

ft(:,:,1)=fft(Fs(:,:,1),N,2); ft(:,:,2)=N\*ifft(Fs(:,:,2),N,2);

ft=ft(:,1:M,:);

D=zeros(lv,qd,2); E=D; Q=Fs(:,N+2:N+qd,:)./Fs(:,N+1:N+qd-1,:);

D(:,1,:)=Fs(:,N+1,:); D(:,2,:)=-Q(:,1,:);

for r=2:2:qd-1

w=qd-r;

E(:,1:w,:)=Q(:,2:w+1,:)-Q(:,1:w,:)+E(:,2:w+1,:);

D(:,r+1,:)=-E(:,1,:);

if r>2

Q(:,1:w-1,:)=Q(:,2:w,:).\*E(:,2:w,:)./E(:,1:w-1,:);

D(:,r,:)=-Q(:,1,:);

end

end

A2=zeros(lv,M,2); B2=ones(lv,M,2); A1=repmat(D(:,1,:),[1,M,1]);

B1=B2; z1=repmat(exp(-i\*omega\*t),[lv,1]); z=cat(3,z1,conj(z1));

for n=2:qd

Dn=repmat(D(:,n,:),[1,M,1]);

A=A1+Dn.\*z.\*A2; B=B1+Dn.\*z.\*B2; A2=A1; B2=B1; A1=A; B1=B;

end

ft=ft+A./B; ft=sum(ft,3)-repmat(Fs(:,1,2),[1,M,1]);

ft=repmat(exp(c\*t)/NT,[lv,1]).\*ft; ft(:,1)=2\*ft(:,1);

switch depict

case 'p1', plott1(t,ft); case 'p2', plott2(t,ft);

case 'p3', plott3(t,ft); otherwise display('Invalid Plot');

end

% --- Plotting functions called by 1D NILT, vector version ----

%----------- Multiple plotting into single figure -------------

function plott1(t,ft)

figure; plot(t,real(ft)); grid on;

%figure; plot(t,imag(ft)); grid on; % optional

%----------- Plotting into separate figures ----------------

function plott2(t,ft)

for k=1:size(ft,1)

figure; plot(t,real(ft(k,:))); grid on;

figure; plot(t,imag(ft(k,:))); grid on; % optional

end

% ------------------ Plotting into 3D graphs ------------------

function plott3(t,ft)

global x; % x must be global in F

m=length(t); tgr=[1:m/64:m,m]; % 65 time points chosen

figure; mesh(t(tgr),x,real(ft(:,tgr)));

figure; mesh(t(tgr),x,imag(ft(:,tgr)));

**Code 5 (Exact solution with NILTcv)**

clear

clc

R = 0; % Resistance per unit length (Ohms per meter)

L = 2.5e-7; % Inductance per unit length (Henries per meter)

G = 0; % Conductance per unit length (Siemens per meter)

C = 1e-10; % Capacitance per unit length (Farads per meter)

l = 400; % Length of the transmission line (meters)

vs = 30;

t= 0:1e-11:20e-6;

h = t(2) - t(1);

% Calculate propagation constant (gamma) in the s-domain

z = @(s)(R+s.\*L);

y = @(s)(G + s .\* C);

gamma = @(s)sqrt(z(s) .\* y(s));

% Calculate characteristic impedance (Z0) in the s-domain

Z0 = @(s) sqrt(z(s) ./ y(s));

% Calculate series impedance (Z\_series) in the s-domain

Z\_series =@(s) Z0(s) .\* sinh(gamma(s) .\* l);

Y\_parallel =@(s) (1 ./ Z0(s)) .\* tanh((gamma(s) .\* l)./2); %y \*tanh(gamma\*l/2)

% Calculate parallel impedance (Z\_parallel) in the s-domain

%Z\_parallel =@(s) Z0(s) ./ tanh(gamma(s) .\* l);

Z\_parallel = @(s) 1./Y\_parallel(s);

% Transfer function TF = Z\_parallel / (Z\_series + Z\_parallel)

TF = @(s) Z\_parallel(s) ./ (Z\_series(s) + Z\_parallel(s));

vo = @(s) TF(s) \* vs./s;

%simplified

%vo = @(s) vs./(s.\*cosh(l.\*(G + C.\*s).^(1/2).\*(R + L.\*s).^(1/2))); %

[y,t]=niltcv(vo,20e-6,'p1');

# Code 6 (RLC to state space)

clear

clc

Rs =0;

Rdz = 5;

Ldz = 2;

Cdz =10;

N = 4;

numStates = 2 \* N; % Each section has 2 states (current and voltage)

A = zeros(numStates, numStates);% Initialize A matrix

for i = 1:N

if i == 1

A(1, 1) = -(Rs + Rdz) / Ldz; % firs term (Rs + Rdz)

else

A(2\*i-1, 2\*i-1) = -Rdz / Ldz;

end

if i > 1

A(2\*i-1, 2\*(i-1)) = 1 / Ldz;

A(2\*i-1, 2\*i) = -1 / Ldz;

end

if i < N

A(2\*i-1, 2\*i) = -1 / Ldz;

A(2\*i, 2\*i-1) = 1 / Cdz;

A(2\*i, 2\*i+1) = -1 / Cdz;

else

A(2\*i, 2\*i-1) = 1 / Cdz;

end

end

% Initialize B matrix

B = zeros(numStates, 1);

B(1) = 1 / Ldz;

%C matrix

C = zeros(1, numStates);

C(end) = 1;

# Code 7 (AWE s=0)

function [h\_impulse,h\_s, y\_step, t] = AWE(A,B,C,D,input,time)

t = linspace(0,time,250);

q = length(B);

num\_moments = 2 \* q;

moments = zeros(1, num\_moments);

[r,c]=size(C); % make sure C matrix in correct form

if r~=1

C= C';

end

for k = 1:num\_moments

moments(k) = (-1) \* C \* (A)^-(k) \* B;

end

moments(1)=moments(1)+D;

approx\_order = length(B);

% Construct the moment matrix

moment\_matrix = zeros(approx\_order);

Vector\_c = -moments(approx\_order+1:2\*approx\_order)';

for i = 1:approx\_order

moment\_matrix(i, :) = moments(i:i+approx\_order-1);

end

% Solve for denominator coefficients

b\_matrix = moment\_matrix^-1 \* Vector\_c;

% Compute poles

poles = roots([b\_matrix', 1]);

% Compute residues

V = zeros(approx\_order);

for i = 1:approx\_order

for j = 1:approx\_order

V(i, j) = 1 / poles(j)^(i-1);

end

end

A\_diag = diag(1 ./ poles);

r\_moments = moments(1:approx\_order);

residues = -1 \* (A\_diag \ (V \ r\_moments'));

% Impulse response

h\_impulse = zeros(size(t));

for i = 1:approx\_order

h\_impulse = h\_impulse + residues(i) \* exp(poles(i) \* t);

end

h\_s =@(s) 0;

for i = 1:length(poles)

h\_s =@(s) h\_s(s) + residues(i)./(s-poles(i));

end

% Step response using recursive convolution

y\_step = zeros(size(t));

y = zeros(length(poles), 1);

for n = 2:length(t)

dt = t(n) - t(n-1);

exp\_term = exp(poles \* dt);

for i = 1:length(poles)

y(i) = residues(i) \* (1 - exp\_term(i))/(-poles(i)) \* input + exp\_term(i) \* y(i);

end

y\_step(n) = sum(y);

end

end

# Code 8 (generate Y parameters (rational approximation))

function [H\_impulse,num,deno]=generate\_yp2(realV,imagV,wo)

Yr = realV; % Real part of Y11

Yi = imagV; % Imaginary part of Y11

w = wo;

A = [];

C = [];

% Loop through each frequency point to construct A and C

A = [];

C = [];

% Loop through each frequency point to construct A and C

for k = 1:length(w)

wk = w(k);

Yr\_k = Yr(k);

Yi\_k = Yi(k);

% Construct rows for A and C

A\_row1 = [-1, Yr\_k, 0, -wk\*Yi\_k]; % Real part

A\_row2 = [0, Yi\_k, -wk, wk\*Yr\_k]; % Imaginary part

% Append to A

A = [A; A\_row1; A\_row2];

% C

C\_row1 = wk^2 \* Yr\_k; % Real part

C\_row2 = wk^2 \* Yi\_k; % Imaginary part

% Append to C

C = [C; C\_row1; C\_row2];

end

% Solve for B = [a0; b0; a1; b1]

B = A \ C;

% get cof

a0 = B(1);

b0 = B(2);

a1 = B(3);

b1 = B(4);

num = [a1,a0];

deno = [1,b1,b0];

% generated H

H\_impulse =@(s) (a1\*s+a0)./(s.^2+b1\*s+b0);

end

# Code 9 (Generate state space model)

function [A,B,C,D]= create\_state\_space(nem,deno)

N = nem;

D = deno;

% Perform polynomial division to make it strictly proper

[Q, R] = deconv(N, D);

% check leading coefficient (assumed to be 1)

if D(1) ~= 1

D=D/D(1);

N = N/D(1);

[Q, R] = deconv(N, D);

end

% Extract coefficients for state-space representation

g = D(2:end); % Exclude leading coefficient ( g terms )

% f terms

if R(1) ==0

f=R(2:end);

else

f = R;

end

% Construct state-space matrices

n = length(g); % Order of system

A = [zeros(n-1,1), eye(n-1); -flip(g)];

B = [zeros(n-1,1); 1];

C = flip(f);

D = Q;

end